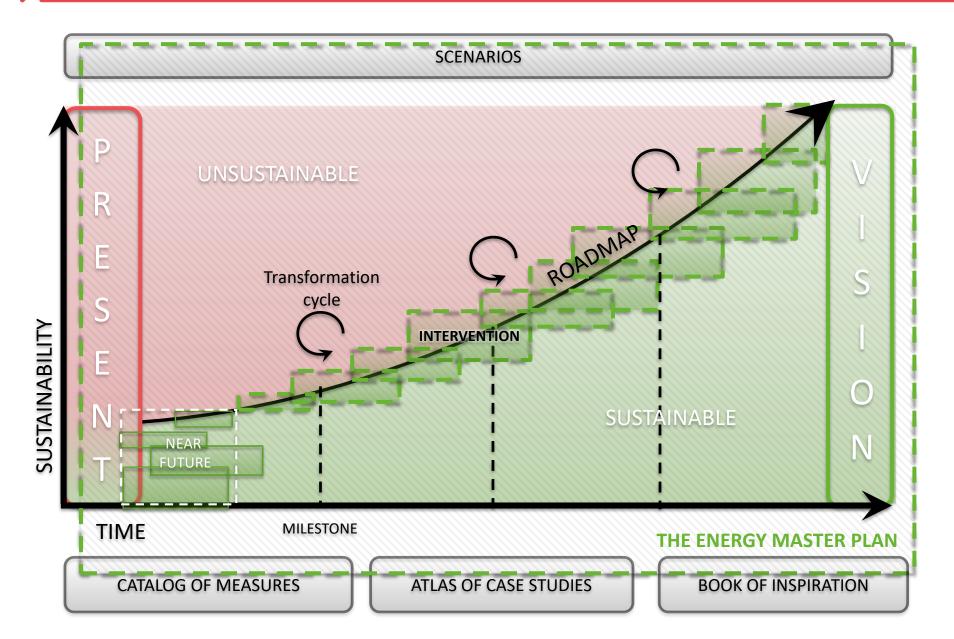
# ROADSHOW **COLIN ENERGY SCENARIOS**

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### >> ENERGY MASTER PLAN FRAMEWORK

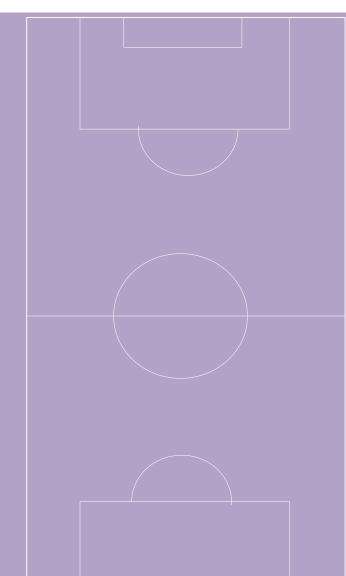


households 2.68 n. avg floor area 82.6 m<sup>2</sup> CARBON FOOTPRINT PER HOUSE = 5.92 t CO<sub>2</sub>eq/yr avg built area 35.4 m<sup>2</sup> CARBON EMISSION ENERGY 5.55 t CO<sub>2</sub>eq electricity demand 3191 kWh/yr heat demand 15383 kWh/yr gas for heating (52% of households) 1042 m<sup>3</sup>/yr oil for heating (48% of households) 926 kg/yr MOBILITY CARBON EMISSION 0.2 t CO<sub>2</sub>eq vehicles 0.6 n. driven distance 1314 km/yr WASTE MANAGEMENT CARBON EMISSION waste production 284 kg/yr 0.17 t CO<sub>2</sub>eq waste to landfill 40% waste to energy 16% waste to recycling & compost 44% GARDEN **CARBON UPTAKE** - 3 kg CO<sub>2</sub>eq private garden 9.9 m<sup>2</sup>

#### **CARBON FOOTPRINT PER HOUSE**

includes energy use, car driving and waste management

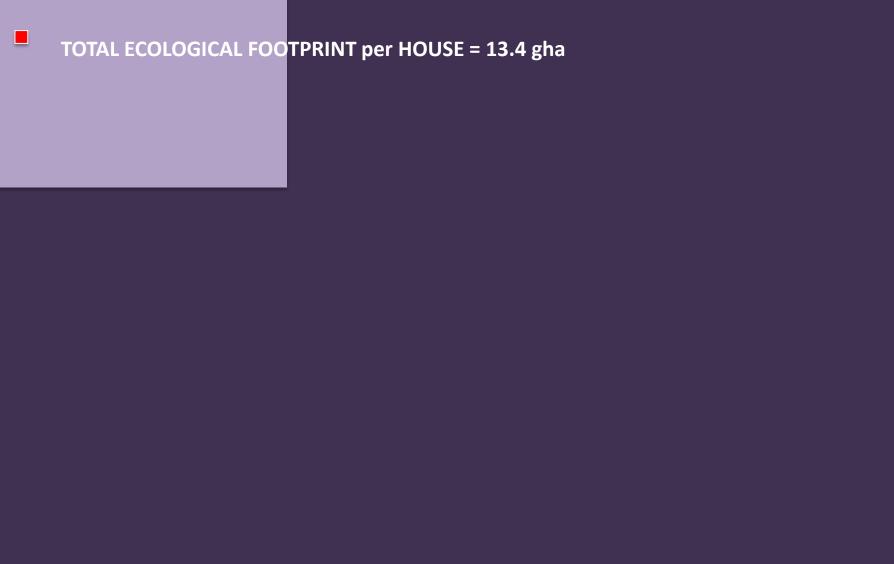




#### **ECOLOGICAL FOOTPRINT PER HOUSE**

includes energy use, car driving and waste management

150 m



#### TOTAL ECOLOGICAL FOOTPRINT per HOUSEHOLD

avg. ecological footprint per capita: 5 gha/person; 2.7 people/household

450 m

#### COLIN DISTRICT ECOLOGICAL FOOTPRINT, HOUSEHOLD RATE = 13,951 gha

#### COLIN DISTRICT TOTAL ECOLOGICAL FOOTPRINT = 124,071 gha



households n. 9259 Population 24,814 n. avg ecological footprint 5gha/person

HOUSEHOLDS RATE includes: energy use car driving waste management

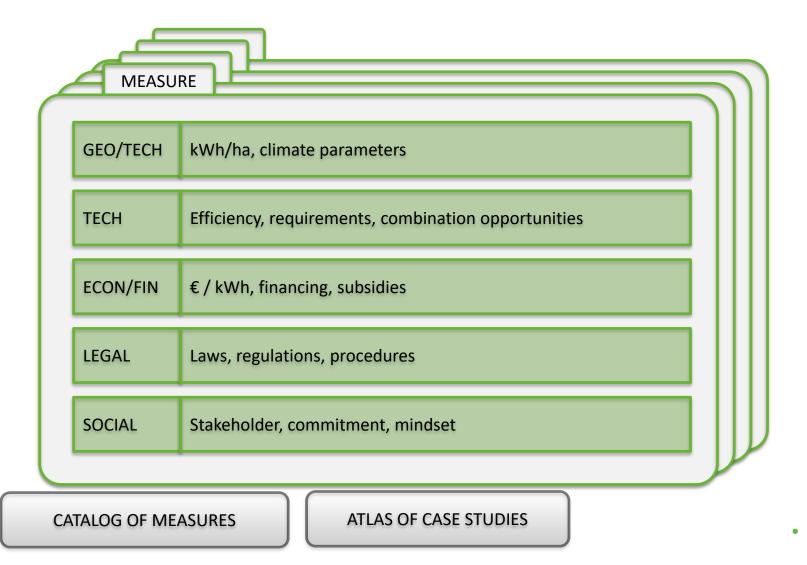
TOTAL FOOTPRIN includes: purchased goods food consumption extended transport other waste

#### **COLIN DISTRICT ECOLOGICAL FOOTPRINT**

avg ecological footprint 5 gha per person



From the catalogue of measures (single techniques, measures, combination of technologies) From the atlas of case studies (built examples)





#### List of potentially suitable energy measures Energy Efficiency

Insulation;

- o roof
- high performance windows
- o Wall
- $\circ$  Floor
- Air tightness
- Installation efficiency
  - $\circ$  upgrade heating installation
  - $\circ$  efficient mechanical ventilation/ ventilation with heat recovery
- Add greenhouse
- Demolition & reconstruction
- Urban densification with higher building compactness
- Smart grid (electric demand side management)



#### List of potentially suitable energy provision measures

- PV on roofs (facades); road-side PV; PV power plant
- Solar thermal on roofs; Solar thermal plant; Road solar collector
- Large wind turbine; Micro wind turbine

#### Biomass

- o individual biomass boiler
- $\circ$  local heat network + central boiler/ CHP
- local heat network + bio digester + CHP
- Heat pump individual (incl buffer),
  - o on air
  - ground loop heat exchanger (horizontal)
  - $\circ$  ground loop heat exchanger (vertical)
- Collective heat pump + heat network
  - ground loop heat exchanger (horizontal)
  - ground loop heat exchanger (vertical)
  - H/C storage in aquifer; in ground; watertank
- Waste heat utilization
- Smart grid (electric)



#### **List of non-technical measures**

- Behavioural change
- Subsidies
- Local energy company (e.g. cooperative)
- Smart financing scemes

# SUITABLE ENERGY SYSTEMS

#### **Combined energy measures:**

# Scheme 1: Basic short term individual improvement (standard home renovation) + long term scenario development

- Basic insulation + high performance individual condensing gas boiler Insulation;
  - roof
  - high performance windows
  - insulating existing cavity of walls
  - improving air tightness
  - Installation efficiency
    - upgrade heating installation: individual condensing boiler
    - basic mechanical ventilation
  - Optional:
    - PV-roof
    - Solar thermal boiler
- Next phase planning
  - $\circ$  organise LT stepwise transition to high energy performance
  - organise corresponding financial planning

 at the neighbourhood scale: (1) plan urban **densification** on empty spaces where appropriate and (2) plan **replacement** of worst performing patrimony (demolition and reconstruction on site or elsewhere). Approach prevents dislocating people expect to new and better housing.

Action

Result

nome renovation/ r long term scenario development at wood		3424-180304-0	2000 F
	Existing Neighbourhood <ul> <li>Minimal insulation</li> </ul>	Heat demand Electricity demand CO <sub>2</sub> emissions	4200 MWh/y 874 MWh/y 1516 t CO <sub>2</sub> eq/y
	Basic Insulation Solution         Insulation;         • Roof         • High performance windows         • Insulating existing cavity of walls         • Improving air tightness         • Installation efficiency         • Changing heating system         • Basic mechanical ventilation	H E CO <sub>2</sub> (avoided)	2706 MWh/y 874 MWh/y 371 t CO <sub>2</sub> eq/y
Ediging	<b>Optional</b> • PV-roof • Solar thermal boiler		
ISI ISI ISI N	Next Planning Phase	Phase A	
	<ul> <li>Organise LT stepwise transition to high energy performance</li> <li>Organise corresponding financial planning</li> <li>At the neighbourhood scale:</li> </ul>	H E CO2 (avoided) Phase B	1982 MWh/y 640 MWh/y 777 t CO <sub>2</sub> eq/y
Phase 01 Phase 02 Phase 03	<ol> <li>plan urban densification on empty spaces where appropriate</li> </ol>	H	991 MWh/y
Non Non	and	CO2 (avoided)	320 MWh/y 420 t CO <sub>2</sub> eq/y
	2. plan replacement of worst per- forming patrimony (demolition and reconstruction on site or else- where).	Phase C H E	0 MWh/y 0 MWh/y
Phase 04 Phase 05 Phase 06	Approach prevents dislocating people expect to new and better housing.	CO2 (avoided)	420 t СÓ <sub>2</sub> өq/у



Bottière-Chênaie, Nantes, France

Hannover Kronsberg, Habitat

Anemoon Project, Tienen



Hannover Kronsberg, Habitat



Orsoyer Strasse, Düsseldorf, Germany



#### **Calculations scheme 1.**

1. Basic retrofit + densi	ification and replacement	energy demand	energy saved	CO2 emmision	avoided CO2
Woodside area		(MWh/y)	(MWh/y)	(t CO2eq/y)	(t CO2eq/y)
0 N houses	273				
heat demand	4200105 kWh	4200		1042	
electricity demand	873600 kWh	874		474	
	Total:	5074		1516	
1 heat demand after retrofit	120 kWh/m2				
heat demand neighbourhood	2705976 kWh/y	2706	1494		371
2 N old houses	200				
N new houses	146				
electricity demand	640000 kWh	640	234		127
heat demand	1982400 kWh	1982	2218		550
3 N old houses	100				
N new houses	346				
electricity demand	320000 kWh	320	320		174
heat demand	991200 kWh	991	991		246
4 N old houses	0				
N new houses	546				
electricity demand	0 kWh	0	320		174
heat demand	0 kWh	0	991		246



### Scheme 2: Biomass based high performance neighbourhood with deep renovation and PV

High performance improvement

oinsulation;

- roof
- high performance windows
- walls
- floors
- optional: greenhouse addition, other high performance additions to dwellings based on family needs

oair tightness

- installation efficiency
  - change heating system
  - efficient mechanical ventilation / ventilation with heat recovery

#### Biomass

local heat network + central boiler

PV

 ${\scriptstyle \bigcirc} \mathsf{PV}$  on roof tops

o central small PV power plant

Scenario 2: Biomass based high performance neighbourhood with deep renovation at Laural Bank & Glenwood

Action

Result

	Existing build • Heat demand • Electricity demand • CO <sub>2</sub> emissions	Heat demand Electricity demand CO <sub>2</sub> emissions	5600 MWh/y 1165 MWh/y 2021 t CO <sub>2</sub> eq/y
	High performance improvement Insulation; • Roof • High performance windows • Walls • Floors Air Tighness Installation Efficiency; • change heating system • efficient mechanical ventilation / ven lation with heat recovery	H E CO <sub>2</sub> (avoided) Area for Biomass Waste from Waste from i- maintenance of green space	1503 MWh/y 1165 MWh/y 1016 t CO <sub>2</sub> eq/y 119 Hectares (Half of Colin)
	Electricity production • PV on roofs Optional: • Greenhouse addition, other high performance additions to dwellings based on family needs	H E CO2 (avoided) PV per roof	1503 MWh/y 284 MWh/y 478 t CO <sub>2</sub> eq/y 18m²
	Biomess  • Local heat network + Central boiler  Electricty Production  • Central PV power plant	H E CO2 (avoided) Area of PV power plant	0 MWh/y 0 MWh/y 527 t CO <sub>2</sub> eq/y 2076m <sup>2</sup>
Eco Zathe Heat and Power Plant, Leeuwarden			



#### **Calculations scheme 2.**

2. High performance retrofit & bior	nass heat network & PV	energy demand	energy saved	CO2 emmision	avoided CO2
Lauralbankstreet & Glenwood		(MWh/y)	(MWh/y)	(t CO2eq/y)	(t CO2eq/y)
0 N houses	364				
heat demand	5600140 kWh	5600		1389	
electricity demand	1164800 kWh	1165		632	
Total:		6765		2021	
1 A-label heat demand	50 kWh/m2				
heat demand	1503320 kWh	1503	4097		1016
2 harvestable woody biomass per hectare	12667 kWh/ha				
hectare needed to heat the area	119 ha	0	1503		373
3 avg solar insolation	876 kWh/m2hor-y				
avg solar insolation	912 kWh/m2-30deg-y				
avg PV system efficiency	15%				
projected hor surface area buildings	12878 m2				
avg hor surf area per house	35,4 m2				
av available part for solar production	50%				
available surface per house	17,7 m2				
annual elctricity production on roofs	880855 kWh	284	881		478
stil needed electricity	283945 kWh				
PV power plant	2076 m2	0	284		154

# SUITABLE ENERGY SYSTEMS

#### **Combined energy measures:**

# Scheme 3A: Heat pump based high performance individual with deep renovation (horizontal collectors)

High performance improvement

oinsulation;

- roof
- high performance windows
- walls
- floors
- optional: greenhouse addition, other high performance additions to dwellings based on family needs

oair tightness

- $\circ$  installation efficiency
  - change heating system
  - efficient mechanical ventilation / ventilation with heat recovery

#### Heat pump

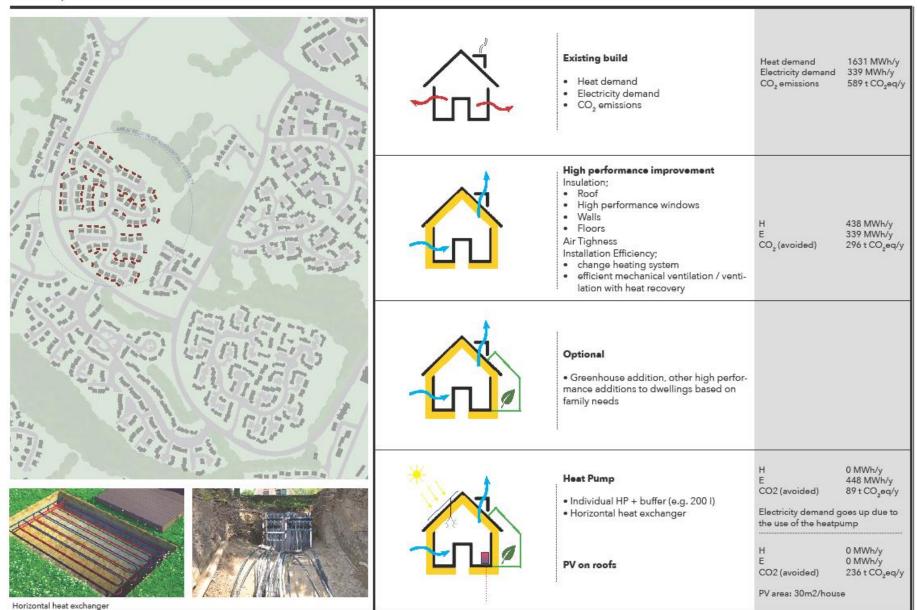
- o individual HP + buffer (e.g. 200 l)
- horizontal heat exchanger
- PV on roofs

#### Note: PV is added to become fully energy neutral

Scenario 3a: Heat pump based high performance individual with deep renovation (horizontal collectors) at Glenkeen

Action

Result





#### **Calculations scheme 3A.**

3A. high perf retrofit individual with deep re	enovation (horizontal collectors)	energy demand	energy saved	CO2 emmision	avoided CO2
Glenkeen		(MWh/y)	(MWh/y)	(t CO2eq/y)	(t CO2eq/y)
0 N houses	106				
heat demand	1630810 kWh	1631		404	
electricity demand	339200 kWh	339		184	
Total:		1970		589	
1 A-label heat demand	50 kWh/m2				
heat demand	437780 kWh	438	1193		296
2 Indiv heat pump with hor heat exchangers	4 C.O.P.				
heat demand	0 kWh	0			
new electricity demand for heat pump	109445	109	328		81
total electricity demand	448645	449			
3 avg solar insolation	912 kWh/m2-30deg-y				
avg PV system efficiency	15%				
available surface per house	30,0 m2				
annual elctricity production on roofs	435024 kWh	14	435		236
stil needed electricity/ excess energy	13621 kWh	14			

# SUITABLE ENERGY SYSTEMS

#### **Combined energy measures:**

# Scheme 3B: Heat pump based high performance individual with deep renovation (vertical collectors)

High performance improvement

oinsulation;

- roof
- high performance windows
- walls
- floors
- optional: greenhouse addition, other high performance additions to dwellings based on family needs

oair tightness

- o installation efficiency
  - change heating system
  - efficient mechanical ventilation / ventilation with heat recovery

#### Heat pump

- o individual HP + buffer (e.g. 200 l)
- vertical heat exchanger
- PV on roofs

#### Note: PV is added to become fully energy neutral

Scenario 3b: Heat pump based high performance individual with deep renovation (vertical collectors) at Glenbawn

Action

Result

	Existing build <ul> <li>Heat demand</li> <li>Electricity demand</li> <li>CO<sub>2</sub> emissions</li> </ul>	Heat demand Electricity demand CO <sub>2</sub> emissions	2031 MWh/y 422 MWh/y 733 t CO <sub>2</sub> eq/y
	High performance improvement Insulation; • Roof • High performance windows • Walls • Floors Air Tighness Installation Efficiency; • change heating system • efficient mechanical ventilation / venti- lation with heat recovery	H E CO <sub>2</sub> (avoided)	545 MWh/y 422 MWh/y 368 t CO <sub>2</sub> eq/y
	<b>Optional</b> • Greenhouse addition, other high perfor- mance additions to dwellings based on family needs		
	• Individual HP + buffer (e.g. 200 I) • Vertical heat exchanger	H E CO2 (avoided) Electricity demand g the use of the heatpu	0 MWh/y 531 MWh/y 108 t CO <sub>2</sub> eq/y oes up due to
Vertical Hest pump collectors Deep renovation - External wall Insulation	PV on roofs	H E CO2 (avoided) PV area: 30m2/house	0 MWh/y -10 MWh/y 238 t CO <sub>2</sub> eq/y



#### **Calculations scheme 3B.**

3B. high perf retrofit individual with deep	renovation (vertical collectors)	energy demand	energy saved	CO2 emmision	avoided CO2
Glenkeen		(MWh/y)	(MWh/y)	(t CO2eq/y)	(t CO2eq/y)
0 N houses	132				
heat demand	2030820 kWh	2031		504	
electricity demand	422400 kWh	422		229	
Total:		2453		733	
1 A-label heat demand	50 kWh/m2				
heat demand	545160 kWh	545	1486		368
2 Indiv heat pump with hor heat exchangers	5 C.O.P.				
heat demand	0 kWh	0			
new electricity demand for heat pump	109032	109	436		108
total electricity demand	531432	531			
3 avg solar insolation	912 kWh/m2-30deg-y				
avg PV system efficiency	15%				
available surface per house	30,0 m2				
annual elctricity production on roofs	541728 kWh	-10	542		294
stil needed electricity/ excess energy	-10296 kWh	-10			



# Scheme 3C: Heat pump based high performance individual with deep renovation (air to water)

High performance improvement

oinsulation;

- roof
- high performance windows
- walls
- floors
- optional: greenhouse addition, other high performance additions to dwellings based on family needs

oair tightness

- $\circ$  installation efficiency
  - change heating system
  - efficient mechanical ventilation / ventilation with heat recovery

#### Heat pump

- o individual HP + buffer (e.g. 200 l)
- o air to water
- PV on roofs

#### Note: PV is added to become fully energy neutral



### Scheme 4: central solar thermal power plant with seasonal high temperature buffer

- Basic insulation
  - Insulation;
    - roof
    - high performance windows
    - insulating existing cavity of walls
    - improving air tightness
  - Installation efficiency
    - changing heating system
    - basic mechanical ventilation
- Collective central solar thermal power plant
- Local heat network
- Collective heat pumps
- PV on roofs

Note 1: may not be feasible without deep building renovation Note 2: PV is add to become fully energy neutral

# SUITABLE ENERGY SYSTEMS

#### **Combined energy measures:**

## Scheme 5: Wind based energy cooperative & with power to heat seasonal high temp buffer + PV on roofs

#### Basic insulation

Insulation;

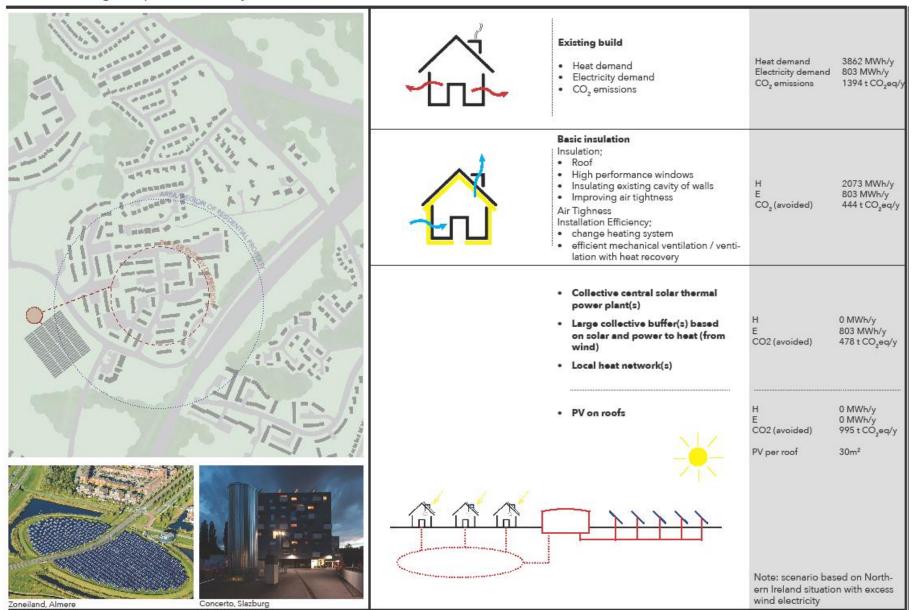
- roof
- high performance windows
- insulating existing cavity of walls
- improving air tightness
- $\ensuremath{\circ}$  Installation efficiency
  - changing heating system
  - basic mechanical ventilation
- Collective central solar thermal power plant(s)
- Large collective buffer(s)
- Power to heat (from wind)
- Local heat network(s)
- PV on roofs

Note: scenario based on Northern Ireland situation with excess wind electricity

Scenario 5: Wind based energy cooperative & with power to heat seasonal high temp buffer at Cherry Shilin

Action

Result





#### **Calculations scheme 5**

5. Solar thermal powered heat network +	wind excess and PV electricity	energy demand	energy saved	CO2 emmision	avoided CO2
Cherry Shilin		(MWh/y)	(MWh/y)	(t CO2eq/y)	(t CO2eq/y)
0 N houses	251				
heat demand	3861635 kWh	3862		958	
electricity demand	803200 kWh	803		436	
Total:		4665		1394	
1 heat demand after retrofit	100 kWh/m2				
heat demand neighbourhood	2073260 kWh/y	2073	1788		444
2 solar thermal production	2500 kWh/4.3m2				
solar thermal production	581 kWh/m2				
amount of power to heat from wind	33%				
amount of heat from solar collectors	67%				
system efficiency solar collectors and buffer	50%				
electricity into heat from wind turbines	684176 kWh/y	1389	684		344
heat produced by solar collectors	2778168 kWh/y	705	0		175
area of solar collectors	4778 m2				
area of solar collectors per house	19 m2				
storage buffer per household	12 m3				
total storage	<mark>3012</mark> m3				
3 avg solar insolation	912 kWh/m2-30deg-y	/			
avg PV system efficiency	15%				
available surface per house	30,0 m2				
annual electricity production on roofs	1030104 kWh	0	-227		995



#### Scheme 6a: Maximum PV + wind with individual seasonal heat buffers

- Basic insulation
  - Insulation;
    - roof
    - high performance windows
    - insulating existing cavity of walls
    - improving air tightness
  - Installation efficiency
    - changing heating system
    - basic mechanical ventilation
- Maximum rooftop PV + PV farms
- Individual seasonal buffers and/or V2G storage
- Individual heat pumps (see other schemes)

Note 1: scenario based on Northern Ireland situation with excess wind electricity Note 2: may not be feasible without deep building renovation Note 3: batteries not required as grid can take variations



#### Scheme 6b: Maximum PV + wind with collective seasonal heat buffers

- Basic insulation
  - Insulation;
    - roof
    - high performance windows
    - insulating existing cavity of walls
    - improving air tightness
  - Installation efficiency
    - changing heating system
    - basic mechanical ventilation
- Maximum rooftop PV + PV farms
- Collective seasonal buffers (may be supplemented with solar thermal)
- Combination of individual and collective heat pumps (see other schemes)

Note 1: scenario based on Northern Ireland situation with excess wind electricity Note 2: may not be feasible without deep building renovation Note 3: batteries not required as grid can take variations



# Scheme 7: Deep geothermal + district heating + urban densification

- Basic insulation
  - Insulation;
    - roof
    - high performance windows
    - insulating existing cavity of walls
    - improving air tightness
  - Installation efficiency
    - upgrade heating installation: individual condensing boiler
    - basic mechanical ventilation
- Single deep geothermal CHP plant for Colin or Colin+
- Local heat network

Urban densification both for housing needs and for increasing local heat demand nearby plant



#### **Towards a roadmap**

- Design 1 or more future visions with technical interventions that meet the final goals
- Back-casting: put the technical interventions on a timeline
- What are drivers and barriers to reach the targets?
- Define non-technical actions that deal with the barriers.